

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Chinook Energy Inc.					
Reporting Year	From	2018-01-01	To:	2018-12-31	Date submitted	2019-05-21
Reporting Entity ESTMA Identification Number	E365894	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
Full Name of Director or Officer of Reporting Entity	Jason B. Dranchuk			Date	2019-05-21	
Position Title	Vice President, Finance & Chief Financial Officer					

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Subsidiary Reporting Entities (if necessary)			

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Province of Alberta		-	150,000	10,000	-	-	-	-	160,000	Payments were made and aggregated to the following departments, agency, etc: Government of Alberta; Alberta Boilers Safety Association; Alberta Energy; Alberta Energy Regulator; Minister of Finance
Canada	Province of British Columbia		640,000	40,000	1,700,000	-	420,000	-	-	2,800,000	Payments were made and aggregated to the following departments, agency, etc: BC Oil & Gas Commission; BC Transportation Financing Authority; BC Hydro; Minister of Finance; Minister of Environment; Technical Safety BC
TOTALS			640,000	190,000	1,710,000	-	420,000	-	-	2,960,000	

Additional Notes:

This report is presented in Canadian dollars (\$ or C\$), which is the entity's functional reporting currency, and has been prepared in accordance with the requirements of the Act and the Natural Resources Canada Technical Reporting Specifications. There were no reportable foreign currency payments during the year.
 Reported payments have been rounded to the nearest \$10,000.

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Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Peace River Arch	640,000	190,000	1,710,000	-	420,000	-	-	2,960,000	Fee payments include: lease rentals, administration fees, and orphan well fund levy.

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